

NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-16-57

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 10-17-57

Electric Logs (No.) 3

E ☒ I-E ☒ E-I _____ GR _____ GR-N _____ Micro ☒

Lat. ☒ Mi-L _____ Sonic _____ Others _____

REMARKS:

Oil shows: 58 5930' - *have four 362 well Log*

DATE FILED 4-22-57
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-017330 INDIAN
 DRILLING APPROVED: 4-22-57
 SPUDDED IN: 4-15-57
 COMPLETED:
 INITIAL PRODUCTION: Testing- 2 EO & $\frac{1}{2}$ BSUPD
 GRAVITY A. P. I.
 GOR:
 PRODUCING ZONES: 5892-5930'
 TOTAL DEPTH: 6234' Paradox Salt
 WELL ELEVATION: 5255 DF
 DATE ABANDONED: 9-16-57 *P & A*
 FIELD OR DISTRICT: *3/86* Wildcat
 COUNTY: San Juan
 WELL NO. S. J. PARKS 1 *API 43-037-11131*
 LOCATION: 660 FT. FROM (N) ☒ LINE, 660 FT. FROM (E) ☒ LINE. NE NE QUARTER - QUARTER SEC. 19

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
28 S	24 E	19	SKELLY OIL COMPANY				

GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Coconino	Leadville
Pleistocene	Mancos	Cutler 2880'	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock 3090'	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison Surface	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN
Lower	Bluff sandstone	Hermosa 4866'	Lynch
Wasatch	Curtis	Upper	Bowman
Colton	Entrade	Lower	Tapeats
Flagstaff	Moab tongue	Molas	Ophir
Almy	Carmel	Paradox 6045'	Tintic
Paleocene	Glen Canyon Gr.	A Salt: 6214'	PRE-CAMBRIAN
Current Creek	Navajo	B	
North Horn	Kayento	C	
CRETACEOUS	Wingate 1813'	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle 1958'	Chainman shale	
Price River	Shinarump 2730'	Hurbug	
Blackhawk	moenkapi 2793'	Joana limestone	

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

April 19, 19 57

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule 3-1, notice is hereby given that it is our intention to commence
(N)
the work of drilling Well No. 1, which is located 660 ft from () line and 660 ft
(X)
from () line or Sec 19, Twp 38S, R 24E, SLM, Wildcat
(X) (Meridian) (Field or Unit)

San Juan on or about 15th April, 1957
(County)

LAND: Fee and Patented () Name of Owner ~~XXXXXXXX~~ or Lease R. J. Parks
State ()
Lease No _____ Address _____
Public Domain (X)
Lease No Utah 017330

Is location a regular or exception to spacing rule? Regular Has a surety bond been
filed? _____ Bond when? _____ Area in drilling unit 40
(State of Federal)
Elevation of ground above sea level is 5245 ft. All depth measurements taken from
top of Kelly Bushing which is 8 ft above ground
(Derrick Floor, Rotary Table or Kelly Bushing)
Types of tools to be used rotary. Proposed drilling depth 6175 ft. Objective formation
is Top Paradox Salt

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
13-3/8" OD	48#	H-40	450	0	450	450
5-1/2" OD	15.5#	SS J-55	6175	0	6175	6175

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular locationDate 4-23 1957By Elton B. WrightTitle SecretaryBy P. E. Cooper

District Superintendent

Skelly Oil Company

Address Box 426Farmington, New Mexico

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 205, Capitol Bldg., Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of application and so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

COMPANY Skelly Oil Company

Well Name & No. E. V. Echohawk No. 1

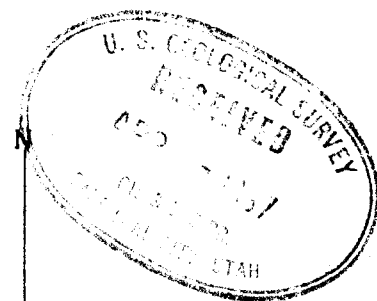
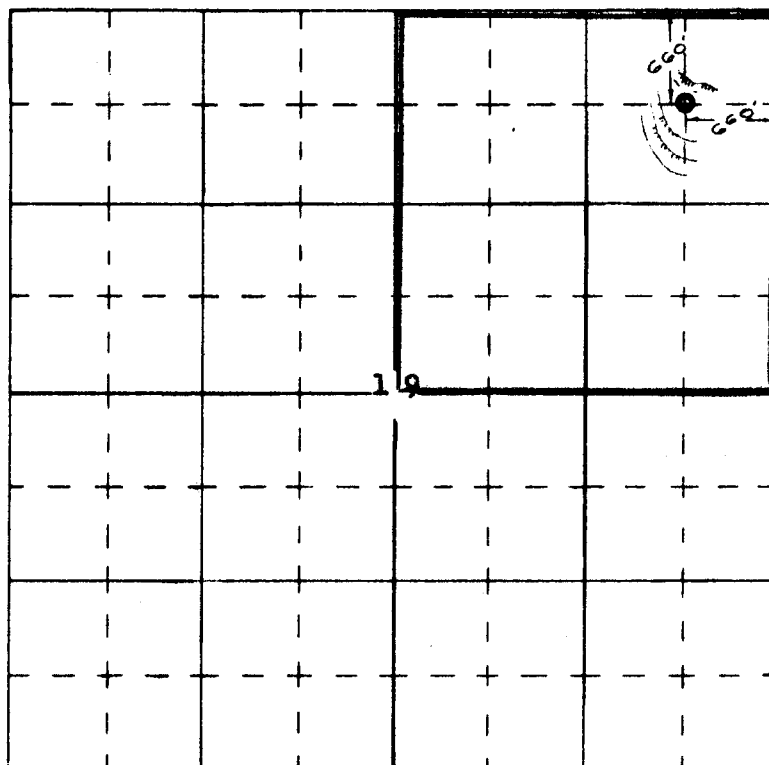
Lease No. SL 41710

Location 660' from the North line and 660' from the East line.

Being in NE 1/4

Sec. 19, T38 S., R24 E., ~~Mountain~~, S. L. M., San Juan County, Utah

Ground Elevation

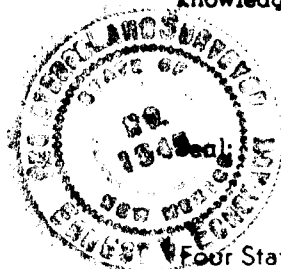


Scale -- 4 inches equals 1 mile

Surveyed March 29

, 19 57

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Four States Oil Field Surveys
Farmington, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16

April 23, 1957

Skelly Oil Company
Box 426
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. S. J. Parks 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 19, Township 38 South, Range 24 East, S1E4M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:an

cc: Don Russell, District Engineer
USGS, Federal Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

OPERATOR'S MONTHLY REPORT OF OPERATIONS

State..... County..... Field or Lease... R. J. Parks (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells)
 for the month of April, 19 57,

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed P. B. Cooper

Phone Davis 5-9682 Agent's title District Superintendent

State Lease No..... Federal Lease No Utah 017330 Indian Lease No..... Fee and Patented ☐

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	REMARKS
					(IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
NE/4-NE/4	38S	24E	1		<p>Spudded: April 15, 1957.</p> <p>Set 13-3/8" casing at 429' with 450 sks. cement, circulated.</p> <p>April 30, 1957, drilling at 2845'.</p> <p style="text-align: right;"><i>Noted C. M. K. 5/14/57</i></p>

NOTE:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the commission by the 6th of the succeeding month, unless otherwise directed by the commission.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

May 1, 1957

OIL AND GAS CONSERVATION COMMISSION:

A casing and water shut-off test was made April 17, 1957 on well No. 1
 which is located 660 ft from the (N) line and 660 ft from the (E) line of Section 19.
 Twp 38S, R 24E, SLM Undesignated, San Juan
 (Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: 13-3/8 in. 48 lb. H-40 casing was cemented at 429 ft. on April 17, 1957
 in 17-1/2" hole with 450 sacks of cement of which none were left in casing.
 Casing record of well: Surface casing, 13-3/8" OD 48# H-40

Reported total depth ft. Bridged with cement from ft to ft. Cleaned out
 to ft for this test. A pressure of lb. was applied to the inside of casing
 for min. without loss after cleaning out to ft. A
 tester was run into the hole on in. drill pipe, with ft of water cushion, and
 packer set at ft, with tail piece to ft. Tester valve, with bean, was
 opened at and remained open for hr and min. During this interval

BAILING

Shut-off date: in. lb. casing was cemented at ft. on 19
 in hole with sacks of cement of which sacks were left in casing.
 Casing record of well:

Reported total depth ft. Bridges with cement from ft to ft cleaned
 out to ft for this test. Casing test date:

By P. E. Hooper

District Superintendent
 (Title or Position)

Name of Company or Operator

SKELLY OIL COMPANY

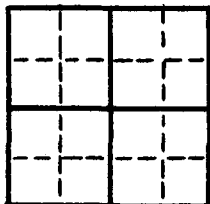
Address P.O. Box 426

Farmington, New Mexico

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission,
 Rm 105, Capitol Bldg, Salt Lake City 11, Utah.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off.. <u>Surface</u> Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19
NE 1/4 Section 19 38S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

SPUDDED: April 15, 1957.

Set 13-3/8" casing (15 jnts.) at 429' with 450
 sks. reg. cement, 2% CaCl. Circulated

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY
 Address Box 426
Farmington, New Mexico
 By P. E. Cooper
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

OPERATOR'S MONTHLY REPORT OF OPERATIONS

State _____ County _____ Field or Lease **R. J. Parks**

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1957.

Agent's address Box 426 Company Skelly Oil Company

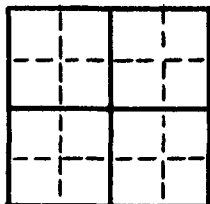
Farmington, New Mexico Signed *G. E. Cooper*

Phone DAvis 5-9682 Agent's title District Superintendent

State Lease No. _____ Federal Lease No. 017330 Indian Lease No. _____ Fee and Patented ☐

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	REMARKS (IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
NE/4 NE/4	38S	24E	1		Preparing to cut Core No. 1, T.D. 5880'.

NOTE:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the commission by the 6th of the succeeding month, unless otherwise directed by the commission.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	Drill Stem Test No. 1.....
	Drill Stem Test No. 2.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19
NE 1/4 Section 19 38S 24E S. 1. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

DRILL STEM TEST NO. 1 5890-5931'

Tool open 3 hrs., gas to surface in 5 min., 86 MCF. Decreased to 12 MCF in 1 hr.

Recovered: 750' oil-cut mud.

I.F. 155# - F.F. 305# - 1 hr. SIBHP 2230#.

DRILL STEM TEST NO. 2 5932-5993'

Lower section of upper Hermosa.

Tool open 1 hr., - slight blow of air in 4 min. & died.

Recovered: 30' drlg. mud, no show of water.

All pressures zero.

Hyd. static head pressure 3060#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY

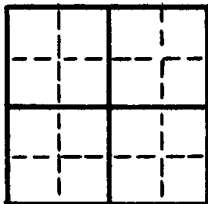
Box 426

Address Farmington, New Mexico

By

Title District Superintendent

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Drill Stem Test No. <u>3</u> Drill Stem Test No. <u>4</u>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 19 57

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19
NE 1/4 Section 19 38S 24E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

DRILL STEM TEST NO. 3 6080 - 6108'.

Tool open 1 hr. - slight blow of air when tool opened, died in 30 min.
 Pulled tool & recovered 37' drlg. mud.
 I.F. 32# - F.F. 40# - 30 min. SIBHP 49#.

DRILL STEM TEST NO. 4 6108 - 6161'.

Tool open 1 hr., slight blow of air when tool opened; died in 15 min.
 Recovered: 15' drlg. mud.
 I.F. 20# - F.F. 20# - 30 min. SIBHP 20#.
 Hyd. static pressure 3330#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

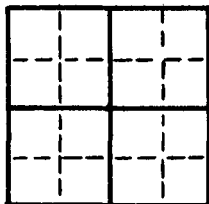
Company SKELLY OIL COMPANY

Box 426
 Address Farmington, New Mexico

By

Title District Superintendent

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Drill Stem Test No. <u>5</u>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 17, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19
NE/4 Section 19 38S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

DRILL STEM TEST NO. 5 6161-6211'.

Tool open 2 hrs. - very slight blow of air throughout test.

Recovered: 35' drlg. mud.

I.F. 30# - F.F. 30# - 30 min. SIBHP 140#.

Hyd. static head pressure 3390#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY

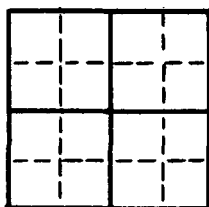
Box 426
 Address Farmington, New Mexico

By

P. E. Cooper

Title District Superintendent

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off Production.....	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Report of Perforation.....	<input checked="" type="checkbox"/>
.....		Report of Acid Treatment.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19
NE/4 Section 19 38S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 5-1/2" casing at 6208', cemented with 250 sacks cement.

Perforated 5-1/2" casing w/4 Welex jet shots per ft. as follows:

6140-6150'	(10')	40 shots
6108-6124'	(16')	64 shots
6085-6096'	(11')	44 shots
TOTAL	(37')	148 shots

Set Baker Production Packer at 6067'. Treated thru perforations 6085-6150' w/500 gals. mud acid. BDP 4000# - Max. TP 3500# - Min. TP 3500# - Pumped in 12 gals. per min. Flushed w/420 gals. water. No change in pressures thruout treatment. Swabbed hole dry in 5 hrs. No show of oil or gas.

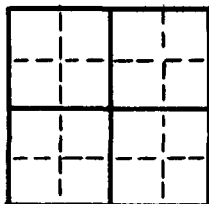
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY
 Address Box 426
Farmington, New Mexico
 By [Signature]
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
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 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 19

NE/4 Section 19 38S 24E S.L.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set Baker Cast-Iron Model "M" Drillable Bridge Plug at 6070'. Set 8' cement plug on top of Bridge Plug which establishes a PBSD of 6062'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY.....

Box 426
 Address Farmington, New Mexico.....

By *O. E. Joseph*
 Title District Superintendent.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Noted
OK
9-28-57

OPERATOR'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field or Lease R. J. Parks

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 57,

Agent's address Box 426 Company SKELLY OIL COMPANY

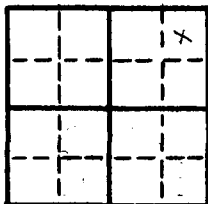
Farmington, New Mexico Signed P. E. Cooper

Phone Davis 5-9682 Agent's title District Superintendent

State Lease No. Federal Lease No. 012330 Indian Lease No. Fee and Patented ☐

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	REMARKS (IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
NE/4-NE/4 Sec. 19	38S	24E	1		Sand and oil fraced thru perforations 5892-5930' with 6000 gals diesel oil thru 2½" tubing, with cement packer set at 5841'.

NOTE:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the commission by the 6th of the succeeding month, unless otherwise directed by the commission.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Report of Perforations.....	<input checked="" type="checkbox"/>
	Report of Acid Treatments.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 1957

R. J. Parks
 Well No. 1 is located 660 ft. from N line and 660 ft. from E line of Sec. 19

NE/4 Section 19 38S 24E S.L.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Perforated 5½" casing w/4 Wellex jet shots per ft. as follows: 6026-6034' (8') 32 shots; 5962-5975' (13') 52 shots. Set Baker Packer at 6005' w/tubing set at 6042'.

Treated thru perforations 6026-6034' w/500 gals. mud acid. Pumped in acid & let set on formation 33 min. BDP 4100# - TP thruout 4300#. Pumped in at rate 1.3 bbls. per min. Over-flushed w/3 bbls. water. Swabbed hole dry thru 2" tubing. Let set 15 min., ran swab & recovered approximately 20 gals. acid water. Let set 1 hr., ran swab & recovered 15 gals. acid water. Let set 1 hr., ran swab & found hole dry. No show of oil or gas.

Acidized perforations 5962-5975' w/500 gals. mud acid. Max. pressure 4200#. Min. pressure 3800#. Average injection 3/4 bbls. per min. SI pressure 4000#. Swabbed back load water & acid. Swabbed tubing dry. Let set 2½ hrs. & ran swab, found hole dry; no fluid coming in. Set Baker Plug Model "M" at 5954' w/8' cement on top which establishes a 3rd PBTD of 5946'.

(Continued on back).

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426
 Address Farmington, New Mexico

By O. E. Cooper
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Perforated 5½" casing w/4 Welex jet shots per ft. as follows:

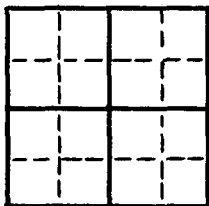
5902-10'	(8')	32 shots
5924-28'	(4')	16 shots
5894-98'	(4')	16 shots

Acidized thru perforations 5894-5928' w/500 gals. Dowell X-SM acid. Overflushed w/10 bbls. 44 gravity crude oil. Max. TP 4500# - Min. TP 4100# - Inj. rate 3 bbls. per min. Final shut-in pressure 4500#. Shut well in after treatment, pressure stood at 4100#. Left well shut in 2 hrs., opened up & flowed back load oil, started making acid water in 30 min. Flowed acid water & small amount of oil for 6 hrs. Started swabbing, swab at rate 10 bbls. oil per 24 hrs. w/small amount of gas.

Reacidized thru 5½" casing perforations 5894-5928' w/10,000 gals. Dowell X-SM acid. Max. pressure 6300#. Broke back to 6000#. Inj. rate 8 BPM at 6000#. Final shut-in pressure 4150#. Opened well after 1 hr. shut-in, commenced flowing. Recovered 155 bbls. acid water & 10 bbls. new oil; in 5 hrs., well died. Started swabbing thru 2" tubing. Short 94 bbls. acid water getting total back. Small show of oil.

Perforated 5½" casing w/4 Lane Wells 15/32" bullets per ft. as follows: 5892-5930' (38') 152 shots.

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. Utah 017330
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Report of Acid Treatment..... Report of Sand/Oil-Fracing.....
---	---

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 11 19 57

Well No. R. J. Parks is located 660 ft. from (N) line and 660 ft. from (E) line of Sec. 19
NE 1/4 Section 19 38S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Acidized thru casing perforations 5892-5930' w/7500 gals. Dowell X-SM acid.
 Preceded by 1000 gals. oil & 10 gals. Dowell Freflo "A" Emulsion Breaker.
 Max. TP 6300#, Min. TP 5700# - Inj. rate 6 bbls. per min. Flushed w/23 bbls. water.

Sand & Oil fraced thru 5 1/2" casing perforations 5892-5930' w/6000 gals. diesel oil,
 w/1 1/4# 40-60 sand (1500#) per gal. Treated w/adomite & 60 gals. Dowell Fre-flo
 "A", preceded by 1000 gals. diesel, treated w/100# adomite & 10 gals. Fre-flo.
 Max. TP 6000# - Min. TP 5600# - Average inj. rate 4.5 B.P.M. Flushed w/40 bbls.
 oil crude. Standing pressure after treatment 4800#. Total oil & diesel to
 recover 259 bbls.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By J. J. Kennedy

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



SKELLY OIL COMPANY

Box 38, Hobbs, New Mexico

July 13, 1961

Oil & Gas Conservation Commission
The State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

As requested in your letter of June 21, 1961, enclosed herewith please find electric logs ran at our R. J. Park, Well No. 1, located in Section 19, 38S. 24E., San Juan County, Utah, under date of June 11, 1957.

Yours very truly,

SKELLY OIL COMPANY

H. E. Aab

District Superintendent

S:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

*Noted
cast
8-28-57*

OPERATOR'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field or Lease R. J. Parks

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 57.

Agent's address Box 426 Company SKELLY OIL COMPANY

Farmington, New Mexico Signed O. E. Cooper

Phone Davis 5-9682 Agent's title District Superintendent

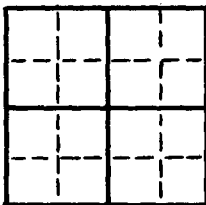
State Lease No. _____ Federal Lease No. 012330 Indian Lease No. _____ Fee and Patented ☐

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	REMARKS
					(IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
<u>NE/4-NE/4</u> <u>Sec. 19</u>		<u>38S 24E</u>	<u>1</u>		<u>Pumped 24 hrs., testing. Recovered 3 bbls. oil and .32 bbls. water. PETD 5944'.</u>

NOTE:—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the commission by the 6th of the succeeding month, unless otherwise directed by the commission.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☒
Lease No. Utah 017330
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input checked="" type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 30, 19 57

R. J. Parks
Well No. 1 is located 660. ft. from {N} line and 660. ft. from {E} line of Sec. 19
NE 1/4 Section 19 38S 24E S. 1. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5255 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

This well is now pumping only 2 bbls. oil & 1/2 bbl. salt water per day. Since this production is not enough to pay the cost of operation, our intentions are to plug & abandon this well as shown below.

All possible pay zones have been very thoroughly tested.

Run free point indicator & cut off 5 1/2" casing.

Run cement plug in 5 1/2" casing 5944-5842' to cover perforations in 5 1/2" casing 5892-5930'.

Run cement plug of 50' where 5 1/2" casing is cut off.

Run cement plug of 50' at bottom of 10-3/4" casing set at 429'.

Run cement plug of 50' at top of 10-3/4" casing filling casing to surface.

All intervals between cement plugs to be filled with heavy mud laden fluid.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANYAddress Box 426
Farmington, New MexicoBy P. E. Cooper
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah*Noted
Calk
10-7-57*

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease R. J. ParksThe following is a correct report of operations and production (including drilling and producing wells) for August, 1957.Agent's address Box 426 Company SKELLY OIL COMPANYFarmington, New Mexico Signed P. E. CooperPhone Davis 5-9682 Agent's title District SuperintendentState Lease No. Federal Lease No. 017330 Indian Lease No. Foo&Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Con- tents of Gas; & Gas-Oil Ratio Test)
NE/4-NE/4 Sec. 19	38S	24E	1					Shut in.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy mud laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Undesignated County San Juan

Lease Name R. J. Parks Well No. 1 Sec 19 Twp 38S Range 24E

Date well was plugged September 16, 1957.

Was the well plugged according to regulation of the Commission? Yes.

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing

Casing left in hole, 13-3/8" from surface to 429', 5 1/2" from 1153' to 6208'. Set cement plug from 5824' to 5944' with 15 sacks of cement. Cut 5 1/2" casing at 1153' and pulled 5 1/2" casing. Plugged well as follows: heavy mud laden fluid 5824-1153', 40 sks. cement plug 1153' to 1049', heavy mud laden fluid 1049'-484', 50 sks. cement plug 484' to 374', heavy mud laden fluid 374'-40', 40 sks. cement plug 40' to surface. Set 4" pipe marker 6' in cement extending 4' above ground level. Welded well sign to permanent marker. Levelled & cleaned location.

Operator SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

P. E. Cooper

AFFIDAVIT

STATE OF ~~NEW~~ NEW MEXICO

COUNTY OF SAN JUAN

Before me, the undersigned authority, on this day personally appeared P. E. Gosper, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this 27th day of September 19 57.

My Commission Expires: 5-17-58

La Freda Joyce Evans
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 14, Utah.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, UtahNoted
Cott
10-28-57

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease R. J. ParksThe following is a correct report of operations and production (including drilling and producing wells) for September, 1957.Agent's address Box 426 Company SKELLY OIL COMPANYFarmington, New MexicoSigned P. E. KasperPhone Davis 5-9682 Agent's title District SuperintendentState Lease No. _____ Federal Lease No. 017330 Indian Lease No. _____ Foo&Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Con- tents of Gas; & Gas-Oil Ratio Test)
NE/4-NE/4 Sec. 19	38S	24E	1					Plugged & Abandoned 9-16-57. Final Report.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GI-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

Sec. 19

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Utah 017330
LEASE OR PERMIT TO PROSPECT _____
R. J. Parks

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **SKELLY OIL COMPANY** Address **Box 426, Farmington, New Mexico**
Lessor or Tract **R. J. Parks** Field **Undesignated** State **Utah**
Well No. **1** Sec. **19** T. **38S** R. **24E** Meridian **S.L.M.** County **San Juan**
Location **660** ft. **S.** of **N.** Line and **660** ft. **W.** of **E.** Line of **Section 19** Elevation **5255'**
(Drawn for platting purposes)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 4, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **April 15**, 19**57** Finished drilling ----- **June 13**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5892 to 5930 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-3/8"	429'	450	Halliburton		
1-1/2"	6208'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

FOLD ! MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size

SHOOTING RECORD

See reverse side.

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES 2008-10-01 10:00 AM, 2008-10-01 00:00

FD-302 (Rev. 4-15-64) (Page 10)

7-106 to producing 1957-1958 July 30, 1957

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller

-----, Driller
Deenan Drilling Company

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0'	1813'	1813'	Surface Horizon
1813'	1958'	145'	Wingate
1958'	2730'	772'	Chinle
2730'	2793'	63'	Skinarump
2793'	2880'	87'	Moenkapi
2880'	3090'	210'	Galliat
3090'	4866'	1776'	Organ Rock
4866'	6045'	1179'	Hermosa
6045'	6214'	169'	Parade
6214'	6234'	20'	Salt
6234'		(?)	To slope
		(?)	to slope
		(?)	to slope

1956 7 1 130 INFORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Perforated 5½" OD casing as follows:			
5894'	5898'	(4')	16 shots
5902'	5910'	(8')	32 shots
5924'	5928'	(4')	16 shots

Acidized through perforations with 500 gals. Dowell X-FM acid. Overflushed with 10 bbls. 44 gravity crude oil. Max. T.P. 4500#. Min. T.P. 4300#, Inj. rate 3 bbls. per min.

Reacidized through perforations with 10,000 gals. Dowell X-FM acid. Max. T.P. 6300#, broke back to 6000#. Inj. rate 8 bbls. per min. at 6000#.

Perforated 5½" casing with 4 Lane Wells 15/32" bullets per foot from 5892-5930' with 4 shots per foot.

Acidized through casing perforations 5892-5930' with 7500 gals. Dowell X-FM acid, preceded by 1000 gals. oil and 10 gals. Dowell Free-flow "A" Emulsion Breaker. Max. T.P. 6300#, Min. T.P. 5700#, Inj. rate 6 bbls. per min.

Ran 2½" tubing and set at 5886', with Baker-Full-hole cement packer at 5841'.

Sand and oil-fraced through 5½" casing perforations 5892-5930' with 6000 gals. diesel oil, with 1/4" sand per gal. treated with admite and 60 gals. Dowell Free-flow "A" preceded by 1000 gals. diesel oil, treated with admite and 10 gals. Free-flow. Max. T.P. 6000# - Min. T.P. 5600#, Average inj. rate 4.5 bbls. per min. Flushed with 40 bbls. crude oil.

EXHAUSTION RECORD

Pulled 2½" tubing and ran 2" tubing, set at 5912'.

Put well on pump and tested from July 30, 1957, to September 9, 1957. Pumped 2 bbls. oil and 1/2 bbl. of salt water per day. Pulled 2" tubing, prepare to plug and abandon well.

Set cement plug from 5824' to 5944' with 15 sacks of cement to cover 5½" casing perforations from 5892' to 5930'. Ran McCullough free point indicator and found 5½" casing free at 1170'. Cut 5½" casing at 1153' & pulled 5½" casing. Recovered 32 jnts. 1155' of 5½" casing. Plugged well as follows: Heavy mud-laden fluid 5824-1153', 40 sacks cement plug 1153' to 1049', heavy mud-laden fluid 1049' - 484', 50 sacks cement plug 484' to 374', heavy mud-laden fluid 374' to 40', 40 sacks cement plug 40' to surface. Set 4" pipe marker 6' in cement extending 4' above ground level. Welded well sign to permanent marker. Levelled and cleaned location.

TOOLS USED

Tool	Size	Depth	Depth	Depth	Depth	Depth

SHOOTING RECORD

Shooter	Shooter	Shooter	Shooter	Shooter	Shooter	Shooter

LOGS AND ADVISERS

Log	Log	Log	Log	Log	Log	Log